

Hydrogen Flagship Project TransHyDE

Jimmie Langham | International Delegations - GIZ | 28.-29.09.2022

TransHyDE

- Project duration: 04/2021 – 03/2025
- Project volume: approx. 181M €,
- 83 + approx. 20 associated partners
- Funding: approx. 135M €

TransHyDE develops various supra-regional storage and transport infrastructures for green hydrogen, evaluates, demonstrates and scales them up.

Coordinators



Robert Schlögl



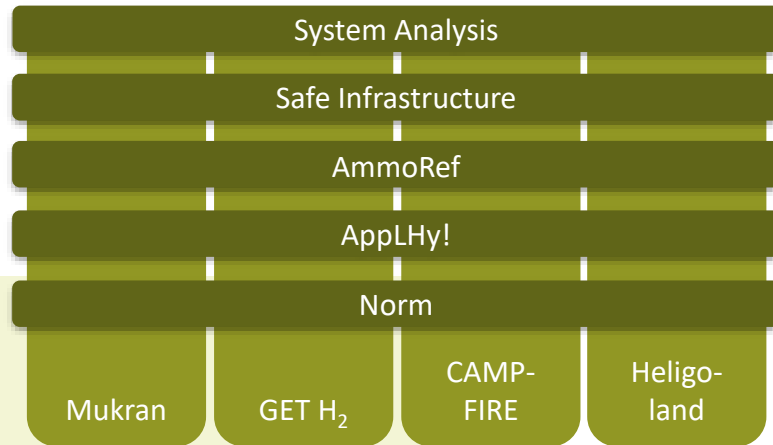
Mario Ragwitz



Jimmie Langham



TransHyDE Structure



- Four implementation projects implement pilots for promising technological options for H₂ transport, create a basis for large-scale industrial scaling, and specifically identify and reduce barriers that arise in the process.
- Five research associations support the four TransHyDE implementation projects with scientific findings.
- The TransHyDE office supports the coordinators in their tasks.

01. System Analysis

Project tasks

- ▮ Spatial, temporal development of the transport infrastructure for H₂ from the actor (energy-intensive industry) vs. system perspective (optimization of economic costs) incl. methodology assessment.
- ▮ Consistent and harmonized system boundaries and parameters for sustainability assessment of H₂ transportation technologies.
- ▮ Communication and stakeholder integration.
- ▮ Roadmapping: evaluation of technology development, conceptualizing its role in the energy system.

Challenges

- ▮ Assessment of future demand for H₂ in the spatial and temporal dimension (industry, transport, household and commerce).
- ▮ Selection and evaluation of infrastructure options and transport technologies for the applications.
- ▮ Evaluation of the technology options within the context of the energy system.

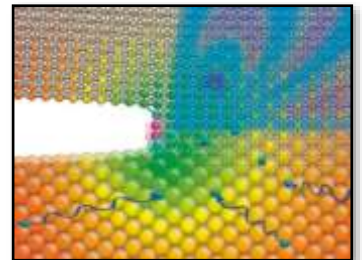
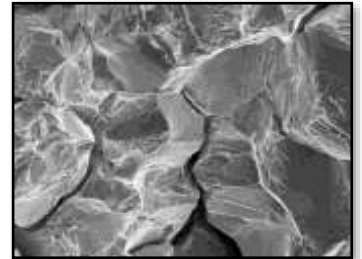
02. Safe Infrastructure

Project tasks

- ▮ Guideline for accident-proof construction and operation of plants for H₂.
- ▮ Mechanical testing of materials and components in H₂.
- ▮ Sensor technology to determine the concentration and quality of H₂.
- ▮ H₂ leakage detection.
- ▮ Calibratable measuring stand for H₂ flow meters.
- ▮ Roadmap for the conversion of a distribution network from natural gas to H₂.

Challenges

- ▮ Technically and economically realistic assessment of accident safety and lifetime of equipment for transport and distribution of H₂.



Source: Fraunhofer Institute for
Mechanics of Materials IWM

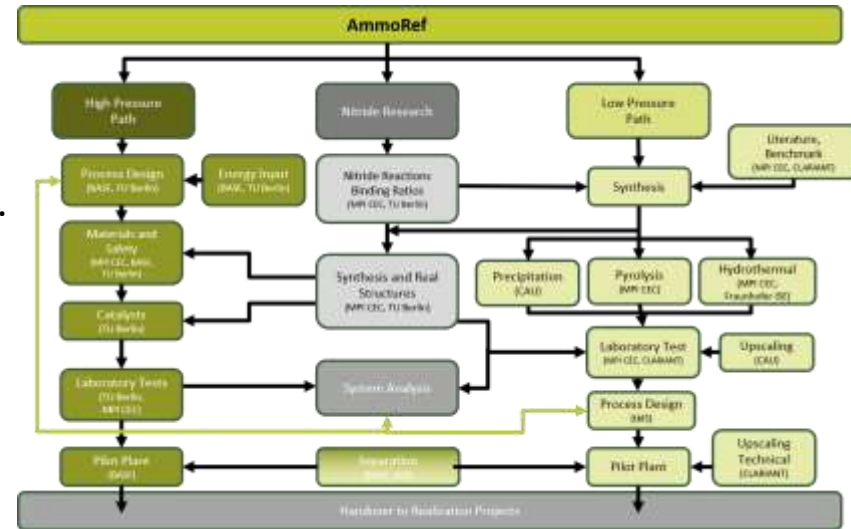
03. AmmoRef – Reforming Ammonia

Project tasks

- ▮ Application-oriented, industrially feasible, safe and cost-effective technology for reforming ammonia.
- ▮ Low pressure reforming (atmospheric pressure).
- ▮ High pressure reforming (>30 bar).
- ▮ Catalyst development and testing.
- ▮ Pilot plant.
- ▮ Separation.

Challenges

- ▮ Hydrogen purities.



04. AppLHy! – Transport and use of liquid hydrogen

Project tasks

- ▮ Developments on energy-efficient liquefaction, storage and transport.
- ▮ Clarification of safety and material issues.
- ▮ Concepts for LH₂-fueled/cooled electric power applications.
- ▮ Exploration & demonstration of transportation synergies.

Challenges

- ▮ Efficiency increase of industrial liquefaction process.
- ▮ Combination of cryogenics and reactivity.
- ▮ Minimally invasive system integration in applications.
- ▮ Bulk energy transport over longer distances.
- ▮ Cooling along the entire temperature range.

05. Norm – Standardization and certification

Project tasks

- ▮ Inventory of technical regulations, standards, certification requirements.
- ▮ Needs analysis of regulations for H₂ transport options in TransHyDE.
- ▮ Standardization strategies and stakeholder analysis.
- ▮ Development of a data basis for standardization activities.
- ▮ Roadmap "Standardization and certification".

Challenges

- ▮ Holistic documentation of existing specifications and, based on this, a needs analysis of regulations to be developed or revised for various H₂ transport technologies, resulting in a clear recommendation for action.



Source: Project Management Jülich,
Forschungszentrum Jülich GmbH

Mukran - Novel storage solutions for hydrogen

Project objectives

- ▮ Developing and testing of innovative H₂ high-pressure spherical vessels for flexible, standardized transport, considering the technical requirements of tri- and intermodal logistics options.
- ▮ Investigating the technology chain, logistics options and market potentials, from H₂ generation to H₂ use, for decentralized hydrogen distribution with gaseous hydrogen.

Challenges

- ▮ Successfully operating a hydrogen value chain from H₂ filling in novel storage vessels with transport to H₂ end users.
- ▮ Enabling the economic supply of green hydrogen through technical development.



Source: Mukran Port

B. Get-H₂ - Conversion of natural gas pipelines and new construction of hydrogen pipelines

Project task

- ▮ Construction and operation of a test pipeline.
- ▮ Identification of practical measurement concepts for gas properties and volume flow.
- ▮ Clarification of material issues.
- ▮ Development of technologies for pipeline monitoring (pigging, remote gas detection).
- ▮ Evaluation of compressor concepts.

Challenges

- ▮ Develop and build a safe and reliable H₂ transport infrastructure in the public sector.



C. CAMPFIRE - Ammonia as a transport medium for hydrogen

Project tasks

- ▮ R&D activities for the implementation of the ammonia transport chain.
- ▮ CAMPFIRE Open Innovation Lab at the Rostock-Poppendorf site.
- ▮ Logistics structures for ammonia import and ship operation.
- ▮ Energy security service through regional generation and storage of ammonia.
- ▮ Dynamic energy conversion technologies for stationary and mobile energy supply as well as filling station supply and pipelines.
- ▮ Solutions for the economic distribution of ammonia.



Source: CAMPFIRE

Challenges

- ▮ Requirements due to high dynamics of load changes with high cost efficiency and requirements for miniaturization and integration of systems in the application.

D. Heligoland - Hydrogen transport with liquid organic hydrogen carriers (LOHC)

Project tasks

- ▮ R&D for storage and transport of LOHC, incl. system integration on Heligoland and the mainland.
- ▮ Development of the total value chain for large-scale implementation of hydrogen conversion, storage, utilization.
- ▮ Development of first pilot and stand-alone solutions at demonstrator scale.

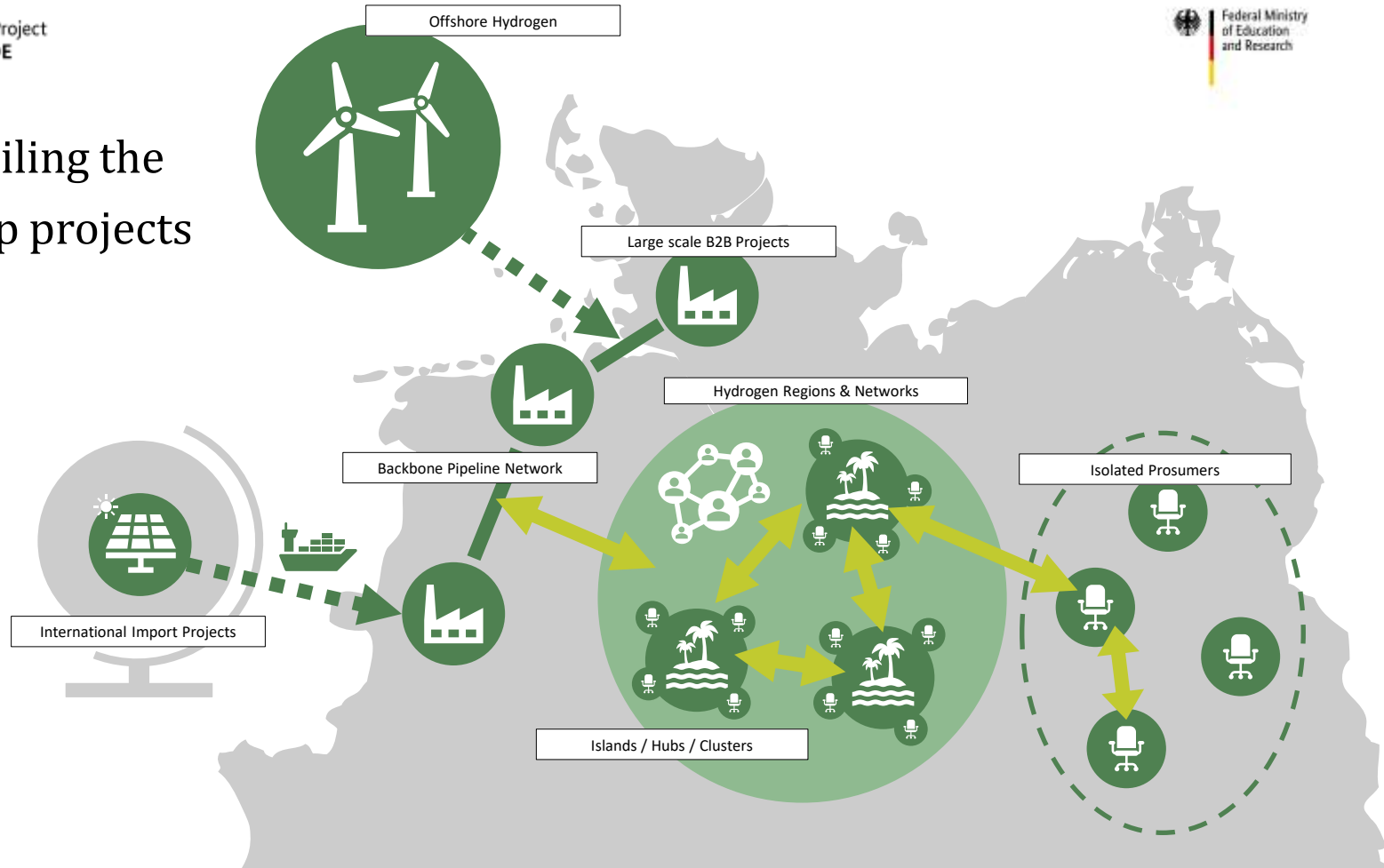
Challenges

- ▮ Total value chain for LOHC as a carrier material so far only implemented on a very small scale - technical and economic scaling required for emergence of a new (LOHC) market.



Source: Jakob Martens

Dovetailing the flagship projects



Thank you very much!

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