



#### **Offshore Wind Development in India**



















### **Discussion Outline**



- About Offshore Wind
  - Need for Offshore Wind in India
  - Offshore Wind Zones
  - Progress made by the Nodal Ministry & Nodal Agency (NIWE)
  - Different Models being adopted
  - Preliminaries Studies and Tariff comparison
  - Way Forward

### Offshore Wind Elements



# Need for Offshore





- 1. Reach non-fossil energy capacity to 500GW by 2030
- 2. Fulfil 50% energy requirements via RE by 2030
- 3. Reduce 1 bn carbon emissions by 2030
- 4. Reduce carbon intensity >45% by 2030
- 5. Achieve the target of Net-Zero by 2070



#### India targets 30 GW Offshore Wind by 2030

#### **Advantages of Offshore**

- Complementary RE resource to Solar
- Strong support to RE-RTC
- High PLF
- Green Hydrogen (Higher CUF)

#### **Challenges with Onshore**

- Land acquisition
- Variable generation profile

### Offshore Wind Zones in India

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### Offshore Wind Potential



	Zone	Area(km2)	Potential Capacity (GW)
Gujarat	А	1921	12
	В	2924	18
	D	2547	15
	Е	2503	15
	F	2519	15
			75 GW
Tamil Nadu	А	588	4
	В	1557	9
	С	810	5
	D	1015	6
	Е	1316	8
	F	1556	9
	G	1602	10
		Total	51 GW



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### Progress made by the Nodal Agency (NIWE)



For wind speed measurement LiDAR is installed in Zone B of Gujarat in 2018

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#### NIWE is planning to install 4 more LiDAR in other promising zones (A in GJ, A, B & C in TN)



# Models for adoption of Offshore

#### Model – 1 (1GW)

- Demarcated Zones where studies are carried by NIWE/MNRE
- Phase-1: Gujarat B3 Zone (365 sq.km) for 1 GW

#### Model 2A & 2B (24 GW)

- Model 2A : 2GW Bids in 2024-25
  - Agencies who have carried out studies would be allowed to bid
  - VGF mechanism on pre determined tariff
- Model 2B: Own merchant plants

#### Model – 3 (12 GW)

- Time to Time
- Lease basis (single stage two envelope bidding)



VGF



# Preliminary Studies done by NTPC-ONGC



14 MW model	Tamilnadu (210 MW)	Gujarat (210 MW)
Mean Wind Speed (m/s)	10.0	7.8
Gross Energy (GWh/year)	1162.3	749.1
Net Energy* (GWh/year)	961.5	607.7
PLF %(Plant load factor)	52.2	33.0

8 MW model	Tamilnadu (200 MW)	Gujarat (200 MW)
Mean Wind Speed (m/s)	9.9	7.6
Gross Energy (GWh/year)	1100.2	649.6
Net Energy* (GWh/year)	891.5	557.1
PLF %(Plant load factor)	50.8	31.3

#### Sensitivity analyses for Gujarat with customized turbine models

CASES	TURBINE RATING [MW]	ROTOR DIAMETE R [M]	HUB HEIGHT [M]	POWER DENSITY [W/M2]	CAPACITY FACTOR (%)
Case 1	8	200	125	255	39.8%
Case 2	10	224	140	255	40.8%

# Tariff Comparison vis a vis Others



- Both TN and GJ presently have LCoEs that are higher than those in mature markets
- TN (site B) LCoE similar to Taiwan which is an emerging market with high-wind speed sites
- GJ (site B) LCoE similar to South Korea which is an emerging market with low-wind speed sites
- TN LCoE can approach Europe LCoEs in the long-term for the high-wind speed sites

### Way Forward









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### Power Evacuation for the models

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